



INDIANA UTILITY REGULATORY COMMISSION
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**PROGRESS REPORT AND PETITION FOR)
APPROVAL OF MODIFICATIONS OF, AND)
REVISED COST ESTIMATES RESPECTING)
CLEAN COAL TECHNOLOGY OF)
NORTHERN INDIANA PUBLIC SERVICE)
COMPANY, UNDER THE ONGOING)
REVIEW PROCESS APPROVED IN CAUSE)
NO. 42150, PURSUANT TO IND. CODE)
§ 8-1-8.7)**

CAUSE NO. 42515

FILED

NOV 24 2003

**INDIANA UTILITY
REGULATORY COMMISSION**

You are hereby notified that on this date the Indiana Utility Regulatory Commission ("Commission") has caused the following entry to be made:

The evidentiary hearing in this Cause is scheduled for December 4, 2003. The presiding officers now find that Petitioner should answer the following questions in writing by December 2, 2003:

1. Referring to Petitioner's Exhibit C, please explain when NIPSCO decided to make the coal handling upgrades on Units 8, 12, and 14. Please provide more details on the equipment that was upgraded or replaced, and provide the ages of any replaced equipment. How do the coal handling upgrades constitute clean coal technology pursuant to I.C. 8-1-8.7?
2. For units 12, 17, and 18, what is the "guaranteed NOx reduction" that these SCRs will achieve when operational? Who is guaranteeing the NOx reduction?
3. Will the updated NOx Compliance Plan generate excess NOx allowances in 2004-2007? How does NIPSCO intend to use any excess NOx allowances?
4. Did NIPSCO operate any SCRs in the summer of 2003 in order to apply for early NOx reduction credits?

IT IS SO ORDERED.

David E. Ziegner, Commissioner

Abby R. Gray, Administrative Law Judge

November 24, 2003

Date

Parulata Smith acting for

Nancy E. Manley
Secretary to the Commission